

		2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	
Requirements (1)																												
Forecast Annual Peak Load (2)	MW		815	906	917	926	935	945	954	964	973	983	993	1,003	1,013	1,023	1,033	1,043	1,054	1,064	1,075	1,086	1,097	1,108	1,119	1,130	1,141	1,153
Reserves (3)	MW	+	63	70	71	72	72	73	74	75	75	76	77	78	78	79	80	81	82	82	83	84	85	86	87	88	88	89
Full Requirements Load	MW	=	879	977	988	998	1,008	1,018	1,028	1,038	1,049	1,059	1,070	1,080	1,091	1,102	1,113	1,124	1,136	1,147	1,158	1,170	1,182	1,194	1,205	1,218	1,230	1,242
Sources (4)																												
Hydro	MW		32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	
Total Sources	MW	=	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	32	
Capacity Excess/(Deficit)	MW		(847)	(945)	(956)	(966)	(976)	(986)	(996)	(1,006)	(1,017)	(1,027)	(1,038)	(1,048)	(1,059)	(1,070)	(1,081)	(1,092)	(1,104)	(1,115)	(1,126)	(1,138)	(1,150)	(1,162)	(1,173)	(1,186)	(1,198)	(1,210)

(1) Firm retail and wholesale requirements included.

(2) Coincident MISO peak.

(3) Capacity Reserve Margin of 7.75%, estimated (subject to change each year as determined by MISO).

(4) 1803 served by full-requirements (FR) contracts until 2025, when the FR contracts begin to roll off.